

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2018-19/Manager(EAC)/1036

ISSUE DATE 28-02-2019
DUE DATE 08-03-2019

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Utilities), Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project, PPCL
Sh. Iype George, MSW Solutions Limited, BAWANA
Dy.CEE/TRD/HQ Northern Railway Room no.312Annex-1, Electrical Branch, Baroda House, N.Delhi

Sub : Account of Deviation Charges for the period 07.01.2019 to 13.01.2019 (Week No.42/F.Y. 2018-19) with revised DSM accounts of week 41(FY18-19)

Sir,

Please find herewith with the Statement of Deviation charges for the Week-42/FY18-19 with Revised -01 DSM of week 41 FY- 18-19.

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.& amendments&MOM dt. 21.12.2018

The DSM Account is prepared incorporating following revisions:

1. The Frequency band for deviation is revised to "50.05 to 49.85".
2. The DSM rate is linked to the area clearing price of exchange.
3. Cap rates for generating stations are taken as the energy rates for pervious month.
4. Sustained deviation is counted as per clause 10 of regulation 7 of DSM regulation. However, the additional charge for sustained deviation levied on Delhi by NR would be passed on to utilities in ratio of their additional charge for sustained deviation calculated separately.

However, the revision of Deviation limit in line with 3rd Amendment of DSM as per MOM dt. 21.12.2018 is not applied. As DERC had convened a meeting dt. 22.01.2019, for discussing the DSM regulations and further amendments, and the final decisions/directions are yet to be received.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [eight days] (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Corporation Bank,RTGS No.CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35 MW Auxiliary power is allocated to IP from GT at Ex-Bus. The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t Interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14 FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively. CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 13.08.2018)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : 1

- 1 DSM Account (infirm power) of MSW Solutions Limited, BAWANA is also issued w.e.f. 09 July 2016 (week 15, FY-16-17)
- 2 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017 & 27.01.2017
- 3 DSM Account of MSW Solution Limited Bawana is now no longer to be maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 w.e.f 10 Jan 2017
- 4 DSM Account (infirm power) of EDWPCL is issued w.e.f. 21 Oct 2015 (week 30, FY-15-16) as decided in 18th GCC dated 22.09.17
- 5 As per the MOM of 18th GCC % Allocation of EDWPCL has been allocated to all the Discoms w.e.f. 28.04.2017
- 6 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 7 DSM Account (OA Consumer) of EDWPCL is issued w.e.f. 22 Nov 2018 (week 35, FY-18-19) as per the DERC OA Regulation dated 01.06.2017

UI Account of week 41 (FY18-19) are required to be revised on account of following reasons.

Weeks	Reason of revision
41	Due to inadvertant error in pickingup energy charges of GT,BAWANA,&PPCL & Schedule of Bawana for the dated 05-Jan-19

The statement of differential amount of DSM charges payable/receivable due to correction of DSM amounts for the above said weeks is enclosed herewith

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

E.D.(T),SLDC

General Manager (O&M), DTL

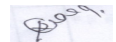
General Manager (C&RA)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DGM (SO),DTL

Yours faithfully



Manager (Energy Accounting)

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

ISSUE DATE

28-02-2019

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 07.01.2018 to 13.01.2019(Week 42/18-19) including the revision of weeks 41(FY18-19)

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	DSM AMOUNT FOR THE CURRENT WEEK	DIFFERENTIAL AMOUNT of Revised weeks	NET DSM AMOUNT FOR THE CURRENT WEEK
1	I.P.STN	-2.08507	0.00000	-2.08507
2	RPH	-1.00088	0.00000	-1.00088
3	G.T.STN.	0.45303	-0.26349	0.18954
A)	IPGCL	-2.63292	-0.26349	-2.89641
4	PRAGATI GT	1.49604	2.25093	3.74697
5	Bawana	2.26547	5.69258	7.95805
B)	PPCL	3.76151	7.94351	11.70502
6	BTPS	7.11320	0.00000	7.11320
7	BYPL	109.80456	1.37238	111.17694
8	BRPL	22.01316	2.42900	24.44216
9	TPDDL	118.12276	0.06605	118.18881
10	NDMC	85.15130	0.29092	85.44222
11	MES	105.69654	0.51468	106.21122
12	N.Railways	46.41513	0.03351	46.44864
13	EDWPCL	7.22413	0.00000	7.22413
C)	Total Delhi Deviation Amount	502.66936	12.38658	515.05593
14	*Regional Deviation NRPC	-383.33609	0.00000	-383.33609

(-)ve indicates amount receivable by the Utility.

(+)ve indicates amount payable by the Utility.

* for indicating purpose not for payment.

Details of Differential Amount of Revised weeks (FY18-19)

All FIGURES IN Rs LACS

Sr No.	UTILITY	WEEK-41/2018-19		Differential Amount
		Old	Rev-01	
1	I.P.STN	-1.71909	-1.71909	0.00000
2	RPH	-1.27674	-1.27674	0.00000
3	G.T.STN.	2.95825	2.69476	-0.26349
A)	IPGCL	-0.03757	-0.30106	-0.26349
4	PRAGATI GT	10.03575	12.28669	2.25093
5	Bawana	15.24830	20.94088	5.69258
B)	PPCL	25.28405	33.22756	7.94351
6	BTPS	6.90481	6.90481	0.00000
7	BYPL	185.39157	186.76396	1.37238
8	BRPL	-47.34475	-44.91574	2.42900
9	TPDDL	94.14561	94.21166	0.06605
10	NDMC	83.44320	83.73412	0.29092
11	MES	85.29132	85.80601	0.51468
12	N.Railways	12.95633	12.98984	0.03351
13	EDWPCL	-5.34824	-5.34824	0.00000
C)	Total Delhi Deviation Amount	440.68633	453.07291	12.38658
14	*Regional Deviation NRPC	-357.83705	-357.83705	0.00000

DELHI TRANSCO LTD.
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Deviation Settlement Account issued by Delhi SLDC for the period of 07.01.2018 to 13.01.2019(Week 42/18-19)

ISSUE DATE

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Deviation Tariff structure for the Week
Average Frequency of time-block
50.05 Hz and above
Below 50.05 Hz and upto 50.00 Hz
Below 50.00 Hz
Below 49.85 Hz
Deviation Cap Rate
Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)
0
Linear in 0.01 Hz steps @ (ACP/5) P/kWh for each step
Linear in 0.01 Hz steps @ ((800-ACP)/16) P/kWh for each step
800.00 Ps/unit
Energy Charges for pervious month for Generating Stations whose traiff decided by Commission
no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom
MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.85Hz & above*

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)
Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)
Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)
Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.85Hz (Below 49.85 Hz)
Equivalent to 100% of the charges for Deviation i.e 1600 ps/unit

In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.05 Hz & above @ ACP ps/unit.

* ACP - Area Clearing Price as available on NLDC website

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of 07.01.2018 to 13.01.2019(Week 42/18-19)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Sustain Deviation	Sustain Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
7	53.896108	54.405094	0.508986	18.04212	9.000000	32.47582	3.93375	0.41895	54.87064
8	53.024609	51.122629	-1.901980	-55.78019	12.000000	133.87246	9.56602	0.12418	87.78247
9	53.155858	53.871919	0.716061	30.95173	10.000000	61.90346	2.18721	0.31347	95.35587
10	50.100493	50.288326	0.187833	14.30081	3.000000	8.58049	2.15446	0.31274	25.34850
11	53.114844	53.598962	0.484118	30.62904	6.000000	36.75485	4.87978	2.21667	74.48034
12	51.993749	51.313958	-0.679791	-28.89622	8.000000	46.23395	2.49237	0.37248	20.20258
13	49.481521	48.708807	-0.772714	-27.43839	9.000000	49.38910	3.01671	0.32827	25.29569
	364.767182	363.309695	-1.457487	-18.19110	57.000000	369.21013	28.23030	4.08676	383.33609

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	Sustain Deviation Amount	NET Deviation
1	I.P.STN	-2.15061	0.00000	0.06554	0.00000	-2.08507
2	RPH	-1.10382	0.00000	0.10294	0.00000	-1.00088
3	G.T.STN.	-2.33038	0.00000	0.22591	2.55750	0.45303
	IPGCL	-5.58481	0.00000	0.39439	2.55750	-2.63292
4	PRAGATI GT	0.00000	0.77713	0.37785	0.34105	1.49604
5	BAWANA	-1.51200	0.00000	0.70102	3.07645	2.26547
	PPCL	-1.51200	0.77713	1.07887	3.41751	3.76151
6	BTPS	0.00000	6.91023	0.20297	0.00000	7.11320
7	BYPL	0.00000	55.80878	7.68389	46.31189	109.80456
8	BRPL	-142.76033	0.00000	18.48945	146.28403	22.01316
9	TPDDL	0.00000	77.00282	12.45648	28.66346	118.12276
10	NDMC	0.00000	39.29761	3.84131	42.01238	85.15130
11	MES	0.00000	33.91152	0.95942	70.82560	105.69654
12	N.Railways	0.00000	16.29841	0.97896	29.13776	46.41513
13	EDWPCL	0.00000	6.71106	0.51306	0.00000	7.22413
	TOTAL	-149.85714	230.06650	46.08574	369.21013	502.66936

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

Rates used for this Week

Date	7-Jan-19	8-Jan-19	9-Jan-19	10-Jan-19	11-Jan-19	12-Jan-19	13-Jan-19
ACP	415.99	364.77	360.14	354.41	384.62	359.86	314.23
Energy Charges of GT used in DSM	404.90	404.90	404.90	404.90	404.90	404.90	404.90
Energy Charges of PPCL used in DSM	510.70	510.70	510.70	510.70	510.70	510.70	510.70
Energy Charges of BAWANA used in DSM	352.70	352.70	352.70	352.70	352.70	352.70	352.70

all figures in P/Kwh

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 07.01.2018 to 13.01.2019(Week 42/18-19)

ISSUE DATE

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ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	LP.STN	2.08507	0.00000	-2.08507
2	RPH	1.00088	0.00000	-1.00088
3	G.T.STN.	0.00000	0.45303	0.45303
A)	IPGCL	3.08595	0.45303	-2.63292
4	PRAGATI GT	0.00000	1.49604	1.49604
5	Bawana	0.00000	2.26547	2.26547
B)	PPCL	0.00000	3.76151	3.76151
6	BTPS	0.00000	7.11320	7.11320
7	BYPL	0.00000	109.80456	109.80456
8	BRPL	0.00000	22.01316	22.01316
9	TPDDL	0.00000	118.12276	118.12276
10	NDMC	0.00000	85.15130	85.15130
11	MES	0.00000	105.69654	105.69654
12	N.Railways	0.00000	46.41513	46.41513
13	EDWPCL	0.00000	7.22413	7.22413
C)	Total Delhi Deviation Amount	3.08595	498.53118	502.66936
14	*Regional Deviation NRPC	383.33609	0.00000	-383.33609

Note

- i) *Only for indicating purpose.
ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.69

(i) Actual drawal from the grid in MUS

363.309695

(ii) Actual Ex-bus generation with in Delhi in MUS

(a) RPH	-0.087348
(b) GT	7.395798
(c) Pargati	27.304212
(d) BTPS	-0.177630
(e) Bawana	83.383417
(f) MSW Bawana	1.481077
(g) EDWPCL	0.595469
Total	119.894996

(iii) Total Input to Delhi at DTL periphery in MUS((i)+(ii))

483.204691

(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station

(a) TPDDL	153.064194
(b) BRPL	197.371772
(c) BYPL	99.661020
(d) NDMC	22.790651
(e) MES	5.266310
(f) IP	0.003523
(g) N.Railways	1.718426
Total	479.875895

(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus

3.328796

(vi) Trans. Loss((v)*100/(iii)) in %

0.69

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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DELHI TRANSCO LTD.
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
07.01.2018 to 13.01.2019(Week 42/18-19)

ISSUE DATE

28-02-2019

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
7-Jan-19	22.130758	22.291468	0.1607099	3.83795	0.43386	3	1.14918	5.42099
8-Jan-19	22.063478	22.075430	0.0119516	2.75797	2.19643	5	7.46527	12.41967
9-Jan-19	21.838733	22.043903	0.2051704	9.03691	1.06824	1	1.26038	11.36552
10-Jan-19	22.341612	22.549638	0.2080265	12.90339	2.29667	5	0.99762	16.19769
11-Jan-19	22.671457	23.129609	0.4581522	23.37293	3.28032	6	8.38885	35.04209
12-Jan-19	19.976343	20.388150	0.4118068	17.22287	2.24387	7	7.57332	27.04006
13-Jan-19	20.260617	20.585996	0.3253786	7.87080	0.93708	2	1.82885	10.63674
Total	151.282997	153.064194	1.7811960	77.00282	12.45648	29	28.66346	118.12276

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
7-Jan-19	28.965188	28.573436	-0.3917521	-12.45051	5.15037	10	12.42664	5.12650
8-Jan-19	28.742325	28.470617	-0.2717080	-8.04333	2.03757	8	34.83460	28.82884
9-Jan-19	28.889853	28.585824	-0.3040286	-7.87219	0.81192	7	7.68554	0.62528
10-Jan-19	29.167037	28.523375	-0.6436617	-25.09459	1.01966	9	3.49234	-20.58259
11-Jan-19	29.555317	29.039115	-0.5162019	-19.32105	2.51911	10	11.55763	-5.24432
12-Jan-19	28.982150	27.887637	-1.0945137	-42.38673	2.85267	13	34.61435	-4.91972
13-Jan-19	27.284796	26.291768	-0.9930275	-27.59193	4.09815	13	41.67294	18.17917
Total	201.586665	197.371772	-4.2148935	-142.76033	18.48945	70	146.28403	22.01316

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
7-Jan-19	13.898387	14.101804	0.2034167	7.89078	0.65380	1	0.78757	9.33215
8-Jan-19	13.515689	13.785879	0.2701897	10.51055	0.78303	5	28.44988	39.74346
9-Jan-19	14.131450	14.503081	0.3716312	13.49843	1.01570	7	13.17838	27.69251
10-Jan-19	14.058266	14.404346	0.3460804	17.05844	1.00180	5	1.31887	19.37911
11-Jan-19	14.687399	14.818787	0.1313877	7.36071	1.51765	3	1.32093	10.19929
12-Jan-19	14.342971	14.340819	-0.0021518	2.19316	1.40842	0	0.00000	3.60159
13-Jan-19	13.748547	13.706304	-0.0422431	-2.70329	1.30348	4	1.25626	-0.14354
Total	98.382709	99.661020	1.2783109	55.80878	7.68389	25	46.31189	109.80456

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
7-Jan-19	3.348026	3.482395	0.1343685	6.29812	1.35204	11	6.91465	14.56482
8-Jan-19	3.389401	3.479104	0.0897026	2.63483	0.09773	8	11.41110	14.14366
9-Jan-19	3.197442	3.421361	0.2239190	8.49327	0.16766	12	14.21468	22.87561
10-Jan-19	3.200764	3.367786	0.1670220	7.19337	0.16983	9	1.00108	8.36427
11-Jan-19	3.189175	3.442759	0.2535842	12.92432	1.19764	10	7.73117	21.85313
12-Jan-19	2.892615	2.929972	0.0373569	1.61125	0.65590	6	0.60729	2.87444
13-Jan-19	2.663322	2.667274	0.0039513	0.14246	0.20051	8	0.13241	0.47538
Total	21.880746	22.790651	0.9099046	39.29761	3.84131	64	42.01238	85.15130

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
7-Jan-19	0.607395	0.766415	0.1590200	5.59874	0.00000	15	8.38200	13.98074
8-Jan-19	0.640253	0.776405	0.1361515	4.37533	0.00000	15	35.52937	39.90470
9-Jan-19	0.614552	0.774938	0.1603861	6.28000	0.23625	15	13.13808	19.65433
10-Jan-19	0.645186	0.781914	0.1367283	6.10120	0.12633	15	1.41514	7.64267
11-Jan-19	0.655123	0.785676	0.1305532	6.50985	0.42963	15	5.84117	12.78065
12-Jan-19	0.632118	0.708586	0.0764680	2.84161	0.15950	15	2.67755	5.67866
13-Jan-19	0.594315	0.672376	0.0780613	2.20480	0.00771	15	3.84228	6.05479
Total	4.388942	5.266310	0.8773684	33.91152	0.95942	105	70.82560	105.69654

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F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
7-Jan-19	0.178213	0.236033	0.0578202	2.25055	0.17809	10	2.24623	4.67487
8-Jan-19	0.172509	0.232903	0.0603937	2.14712	0.00360	11	12.78598	14.93670
9-Jan-19	0.175946	0.322655	0.1467091	5.99008	0.20484	14	11.69611	17.89103
10-Jan-19	0.195961	0.235304	0.0393432	1.61931	0.00000	9	0.22535	1.84466
11-Jan-19	0.205384	0.266658	0.0612744	2.82850	0.17376	9	1.52278	4.52505
12-Jan-19	0.194627	0.227692	0.0330647	1.41452	0.31925	7	0.62200	2.35577
13-Jan-19	0.195408	0.197181	0.0017731	0.04833	0.09942	7	0.03930	0.18705
Total	1.318048	1.718426	0.4003784	16.29841	0.97896	67	29.13776	46.41513

G) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
7-Jan-19	0.008400	0.000717	-0.0076826	-0.27629	0.00622	0	0.00000	-0.27007
8-Jan-19	0.008400	0.000530	-0.0078696	-0.27871	0.00000	0	0.00000	-0.27871
9-Jan-19	0.008400	0.000405	-0.0079946	-0.32423	0.00638	0	0.00000	-0.31785
10-Jan-19	0.008400	0.000461	-0.0079386	-0.34453	0.00646	0	0.00000	-0.33807
11-Jan-19	0.008400	0.000479	-0.0079206	-0.36933	0.01340	0	0.00000	-0.35594
12-Jan-19	0.008400	0.000448	-0.0079516	-0.32460	0.03309	0	0.00000	-0.29151
13-Jan-19	0.008400	0.000480	-0.0079196	-0.23293	0.00000	0	0.00000	-0.23293
Total	0.058800	0.003523	-0.0552775	-2.15061	0.06554	0	0.00000	-2.08507

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
7-Jan-19	0.865100	0.871548	0.0064480	-0.27431	0.02987	9	0.24641	0.00196
8-Jan-19	0.876350	0.889236	0.0128860	-0.33288	0.05439	7	1.26146	0.98297
9-Jan-19	0.876600	0.884130	0.0075300	-0.26363	0.00000	7	0.25738	-0.00625
10-Jan-19	0.876600	0.885714	0.0091140	-0.32792	0.00346	5	0.02535	-0.29911
11-Jan-19	2.065600	2.078928	0.0133280	-0.54263	0.01834	9	0.29213	-0.23215
12-Jan-19	0.880100	0.888330	0.0082300	-0.24720	0.03949	5	0.07764	-0.13006
13-Jan-19	0.884850	0.897912	0.0130620	-0.34182	0.08036	10	0.39712	0.13567
Total	7.325200	7.395798	0.0705980	-2.33038	0.22591	52	2.55750	0.45303

I) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
7-Jan-19	-0.016800	-0.012197	0.0046030	-0.14630	0.03203	0	0.00000	-0.11427
8-Jan-19	-0.016800	-0.012250	0.0045500	-0.18491	0.00584	0	0.00000	-0.17907
9-Jan-19	-0.016800	-0.012761	0.0040390	-0.16063	0.00000	0	0.00000	-0.16063
10-Jan-19	-0.016800	-0.012092	0.0047080	-0.17606	0.01496	0	0.00000	-0.16111
11-Jan-19	-0.016800	-0.012762	0.0040380	-0.15885	0.00127	0	0.00000	-0.15758
12-Jan-19	-0.016800	-0.014244	0.0025560	-0.10885	0.02072	0	0.00000	-0.08813
13-Jan-19	-0.016800	-0.011042	0.0057580	-0.16821	0.02812	0	0.00000	-0.14009
Total	-0.117600	-0.087348	0.0302520	-1.10382	0.10294	0	0.00000	-1.00088

J) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
7-Jan-19	3.936000	3.937470	0.0014700	0.17933	0.17173	8	0.14319	0.49426
8-Jan-19	3.923250	3.920358	-0.0028920	0.01162	0.01955	7	0.04403	0.07520
9-Jan-19	3.900250	3.899964	-0.0002860	0.03140	0.00000	5	0.02190	0.05330
10-Jan-19	3.906750	3.904140	-0.0026100	0.21650	0.02176	10	0.03348	0.27174
11-Jan-19	3.896000	3.890250	-0.0057500	0.18363	0.02339	5	0.05492	0.26195
12-Jan-19	3.883000	3.886110	0.0031100	-0.01131	0.06562	7	0.00497	0.05929
13-Jan-19	3.869000	3.865920	-0.0030800	0.16595	0.07579	2	0.03856	0.28031
Total	27.314250	27.304212	-0.0100380	0.77713	0.37785	44	0.34105	1.49604

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K) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
7-Jan-19	0.000000	-0.026159	-0.0261594	0.93819	0.01771	0	0.00000	0.95590
8-Jan-19	0.000000	-0.025824	-0.0258237	0.89205	0.00000	0	0.00000	0.89205
9-Jan-19	0.000000	-0.025796	-0.0257957	1.03763	0.02242	0	0.00000	1.06004
10-Jan-19	0.000000	-0.025388	-0.0253883	1.11393	0.02283	0	0.00000	1.13676
11-Jan-19	0.000000	-0.025782	-0.0257815	1.22110	0.04729	0	0.00000	1.26840
12-Jan-19	0.000000	-0.024947	-0.0249474	1.00445	0.09272	0	0.00000	1.09718
13-Jan-19	0.000000	-0.023734	-0.0237339	0.70287	0.00000	0	0.00000	0.70287
Total	0.000000	-0.177630	-0.1776299	6.91023	0.20297	0	0.00000	7.11320

L) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
7-Jan-19	10.831310	10.816091	-0.0152194	0.60098	0.16621	3	0.17995	0.94714
8-Jan-19	11.065938	11.021996	-0.0439412	0.96552	0.02582	4	2.09078	3.08212
9-Jan-19	11.372785	11.491382	0.1185968	-3.23376	0.01639	1	0.45101	-2.76636
10-Jan-19	15.313578	15.316944	0.0033661	-0.57602	0.24559	8	0.07126	-0.25917
11-Jan-19	12.527518	12.523442	-0.0040758	0.25225	0.05221	3	0.04527	0.34974
12-Jan-19	10.979983	10.992279	0.0122964	-0.30153	0.09284	3	0.05682	-0.15186
13-Jan-19	11.243503	11.221284	-0.0222181	0.78055	0.10196	2	0.18137	1.06388
Total	83.334613	83.383417	0.0488050	-1.51200	0.70102	24	3.07645	2.26547

M) Deviation FOR EDWPCL For OA Transaction

Dates	*Scheduled Generation in Mus	*Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
7-Jan-19	0.067680	0.031454	-0.0362263	1.27372	0.04414	0	0.00000	1.31786
8-Jan-19	0.067680	0.036283	-0.0313966	1.31818	0.02092	0	0.00000	1.33910
9-Jan-19	0.067680	-0.006123	-0.0738025	2.99798	0.06599	0	0.00000	3.06397
10-Jan-19	0.067680	0.055964	-0.0117162	0.43259	0.06966	0	0.00000	0.50225
11-Jan-19	0.067680	0.082494	0.0148140	-0.66613	0.02334	0	0.00000	-0.64279
12-Jan-19	0.067680	0.052685	-0.0149950	0.80639	0.25139	0	0.00000	1.05778
13-Jan-19	0.067680	0.050932	-0.0167483	0.54833	0.03763	0	0.00000	0.58596
Total	0.473760	0.303689	-0.1700708	6.71106	0.51306	0	0.00000	7.22413

* Schedule Generation/Actual Energy related to OA Consumer.

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017